

MEETING MINUTES
of
TECHNICAL WORKING GROUP

Meeting No. 2
(1700 Hrs., 4/5/79)

Item 1 - Venting Waste Gas in the Containment - Venting process being started. "B" waste gas tank will be the first to be vented.

(Note: 0800, 4/6/79: valve problems; "A" tank to be vented first)

Item 2 - Degassing - It is not planned to provide hydrogen over-pressure in the makeup tank.

The IAG will make a recommendation relative to the need to take a primary system sample, based on latest information from NRC.

The robot is not trained to take a pressurized sample. It is planned to use the robot to take an unpressurized sample, hopefully within the next 24 hours. (see Item 12)

Action - Levenson

Item 3 - Westinghouse DHR - Preliminary Schedule for installation of DHR to be provided by 4 P.M. Friday, April 6, 1979. Warehouse for collecting needed equipment is to be at Three Mile Island site.

The spent fuel area and cooling pumps are not to be used as part of the DHR unless absolutely necessary. System must be available at the time plant goes to natural circulation: no later than five days from now (4/10/79). Westinghouse to provide whatever redundancy and leak tightness that can be provided in the five-day span.

Action - Westinghouse, Cobean

Item 4 - Pressurizer Level Instrumentation - failure. Develop test procedure and obtain NRC approval for alternate schemes.

Action - Herbein

Item 5 - Definition of Safety System - Mr. Cobean and Mr. McMillan are to complete lists of critical systems, considering current operating mode, and provide to Dick Wilson.

Action - Cobean and McMillan.

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Item 6 - Additional Boiler Capacity - Confirm effect of continued steam dump to condenser assuming loss of vacuum.

Action - Wilson

Item 7 - Long Term Cooling - Wilson, McMillan, and Levenson to confirm proposed course of action by Friday, April 6, 1979. Preparations, including engineering and procurement, to proceed immediately. Actual plant modifications will be authorized by Arnold and Dieckamp at a later day. Confirm status of 10 mw diesel.

Action - Wilson, McMillan, Levenson, and Cobean (Diesel Status)

Item 8 - Site Evacuation - Gilbert Associates studying core unloading for Unit 1. (This will probably not be done) Levenson to provide Herbein with description of what is to be looked at in terms of fire protection. Mr. Stern and Mr. Arnold will make recommendations relative to plant configuration in case of Control Room evacuation. NRC will supply estimated melt-through times based on current core condition. NRC to investigate providing assistance.

Action - Herbein, Stern, Arnold, and NRC.

Item 9 - Static Pressure System - B&R to proceed on stand pipe design and procurement. IAG to make recommendation for alternate methods of pressure and volume control.

Action - Cobean and Levenson

Item 10 - DELETED

Item 11 - Secondary Modifications - One 2,500 kw diesel generator shipped Friday. May not be sufficient; another should be obtained.

Action - Cobean

Item 12 - Primary Coolant Sample - Actual capacity of robot and results of tests to date to be confirmed.

Action - Herbein

Item 13 - Ocone Test - Test will not be conducted.

Item 14 - Added Emergency Power - See Item 7.

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Item 15 - Aux. Building Activity Levels - Frank Palmer
to provide definitive recommendation (caustics, etc.)
for 9 A.M. Friday morning.

Action - Palmer

Item 16 - Reactor Building under vacuum - No action at present.
If negative pressure approaches 2.0 PSI, investigate
shutting water flow to fan coolers.

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GPU Trailer
(for bulletin board)

To: Met Ed Shift Manager
Observation Center
NRC - Lead Control Room Rep.
GPU - Lead Control Room Rep.
B&W - Lead Control Room Rep.

Subject: Procedure Production

The attached flow chart delineates the procedure production path that must be observed. Procedure writers have been instructed not to work procedures that have not been assigned an SOP or EP number. Senior CR Operations personnel will review priorities with Lead Met Ed Shift Engineer.

You must make your personnel aware of this if their input is to be considered.

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David Porter
Met Ed. Lead Shift Eng.

Gary Broughton
944-4841 X 265

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Key Control Group

Waste Management

(#19) Frank Palmer--Head

Jim McConnell--Contact 944-4631

GPU Technical Support

(#11) Dick Wilson--Head

Tom Crimmins--Contact 367-6316

Met-Ed Plant Ops.

(Visitors Jack Herbine--Head
Center)

Ron Toole--Contact 367-0511

Plant Mods.

(#17) Buzz Cobean-- Head

Dick Squilanti--Contact 944-7621
ext. 279

Ind. Adv. Group

(Armory) Milt Levenson--Head

Mell Beid--Contact 944-3205

B & W

(#11) John McMillan-- Head

G. E. Kulynych--Co.tact 944-0727

* Monday 4/9

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